

# Ray & Joan Kroc Corps Community Center



Mathias Kehoe | Mechanical Option

April 09, 2012

## Outline

### Introduction

DOAS

GSHP

Electrical Breadth

Summary

## Ray & Joan Kroc Corps Community Center



- Owned by Salvation Army
- Located in Salem, Oregon
- 92,000 SF
- \$33 Million
- Building Contains: Two Pools, Gymnasium, Fitness Center, 288 Seat Chapel, Rock Wall, Kitchen, Community Rooms, Classrooms

## Existing Mechanical System

- 10 RTUs with DX cooling and natural gas furnaces
- 2 AHUs with DX cooling and hot water from boilers
- Three boilers supply hot water to pools and AHUs

## Proposed Changes

- Use Dedicated Outdoor Air System to provide ventilation
- Use Ground Source Heat Pumps to provide heating and cooling
- Use Energy Recovery techniques to lower pool heating cost

## Goals

- Reduce or Eliminate Natural Gas Usage in the Building
- Reduce Energy Consumption
- Reduce Utility Rates

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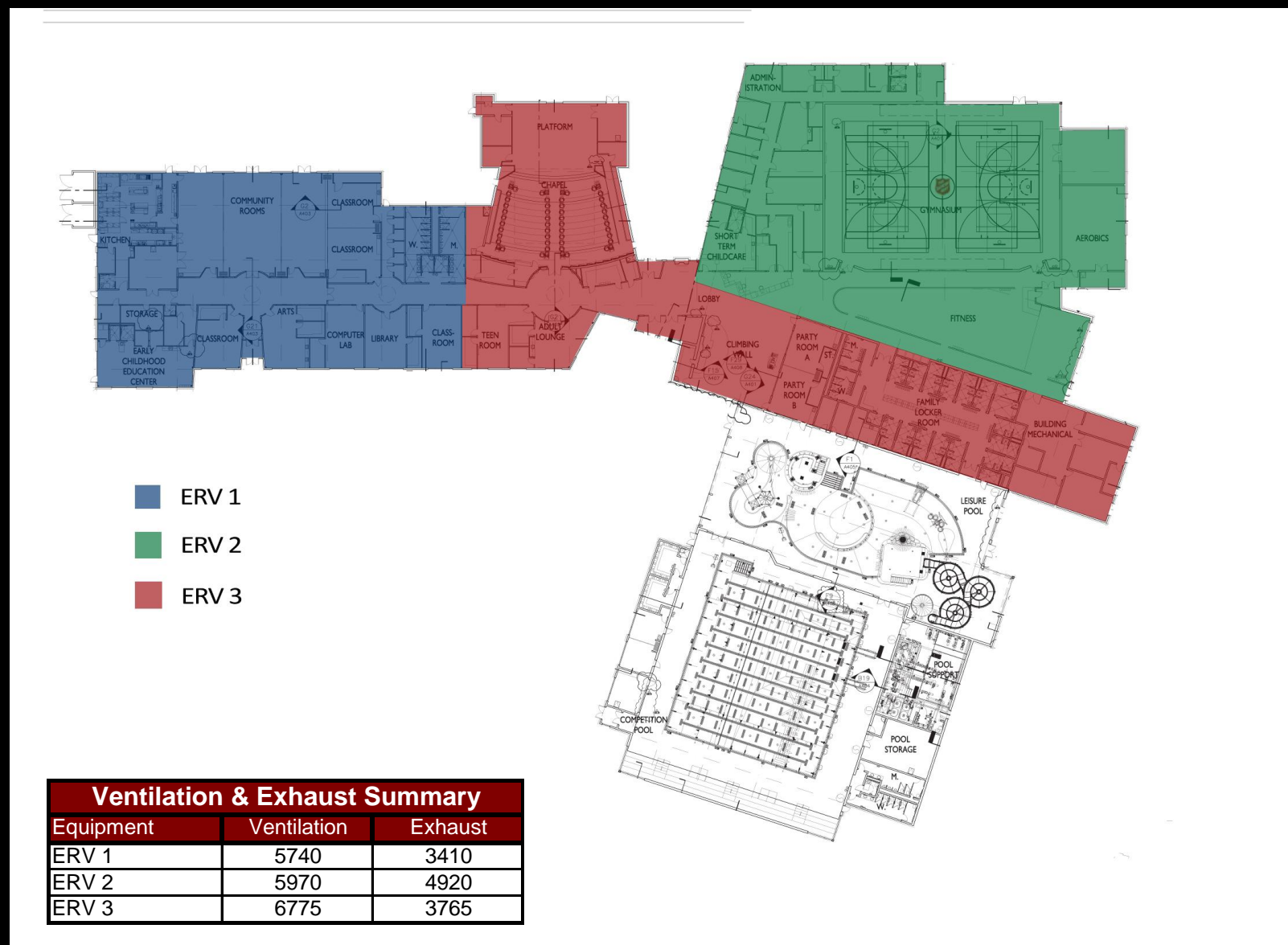
Summary

## Benefits of DOAS

- Use Energy Recovery Wheel to capture heat from exhaust air
- Supply air at room neutral temperatures to further reduce load
- Provide more accurate ventilation rates for improved air quality

## Ventilation

- Existing system is over ventilated, does not provide accurate ventilation to each room.
- Designed to meet ASHRAE Standard 62.1
- Heavily concentrated on north and central parts of the building



## Pressure/Exhaust

- Design pressure to ASHRAE Standard 62.1 20-50 CFM per window or door
- Exhausted Gymnasium, Aerobics Room, and Fitness Area to keep negatively pressurized
- Heavily concentrated on south end of building



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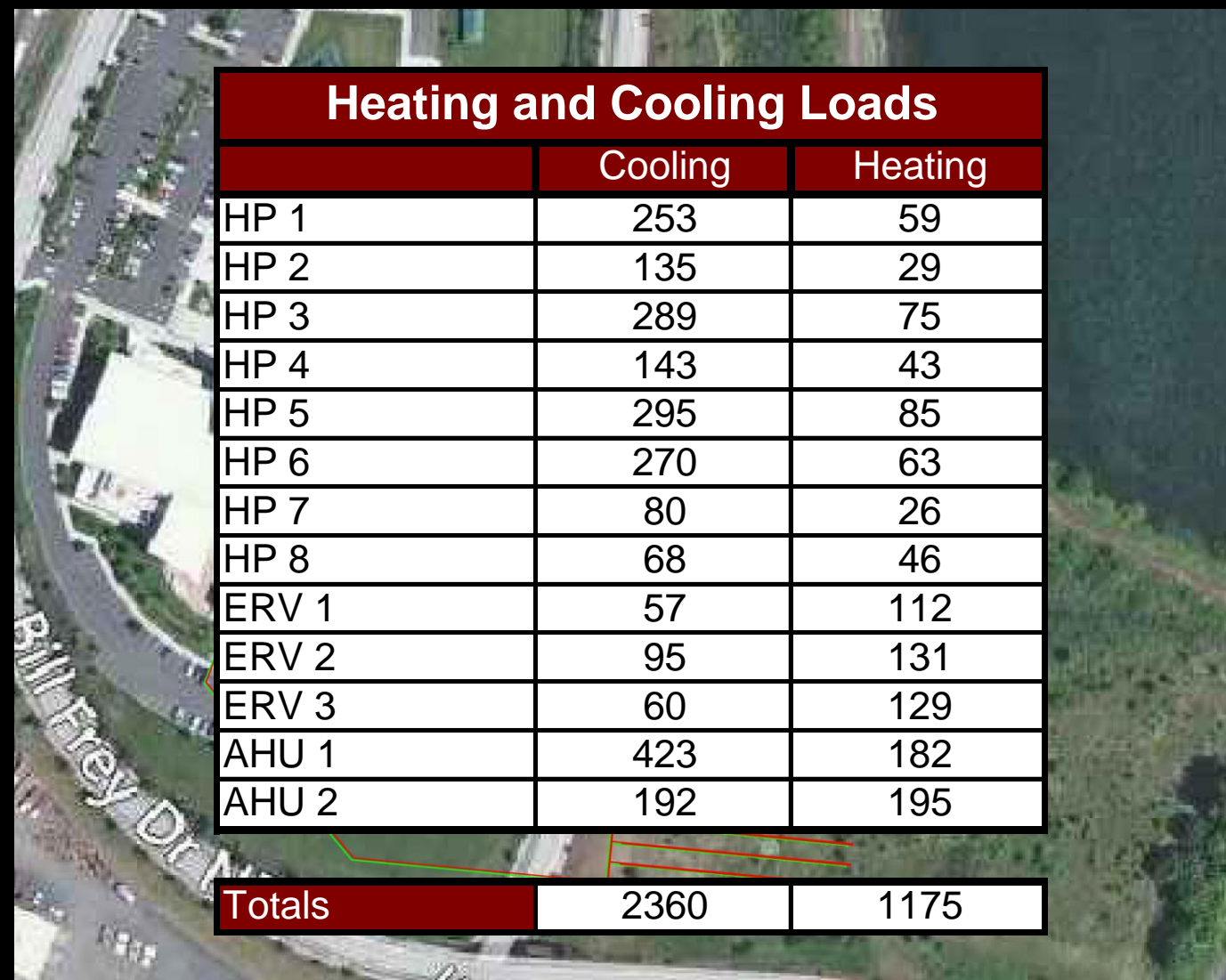
Summary

## Benefits of GSHP

- Provide consistent heating and cooling the entire year
- Low cost of operation, no natural gas usage
- Long service life

## Load Calculations

- Previous Trace model needed updated
- Using 8 Heat Pumps to provide heating and cooling
- AHUs and Outdoor Air Units are on the ground loop as well



An aerial photograph of a site with a building complex and surrounding roads. A table is overlaid on the image, providing heating and cooling load data for various units. The table has three columns: Unit Name, Cooling, and Heating. The units listed are HP 1 through HP 8, ERV 1 through ERV 3, and AHU 1 through AHU 2. A 'Totals' row is at the bottom. The background shows a road labeled 'Bill Frey Dr' and some greenery.

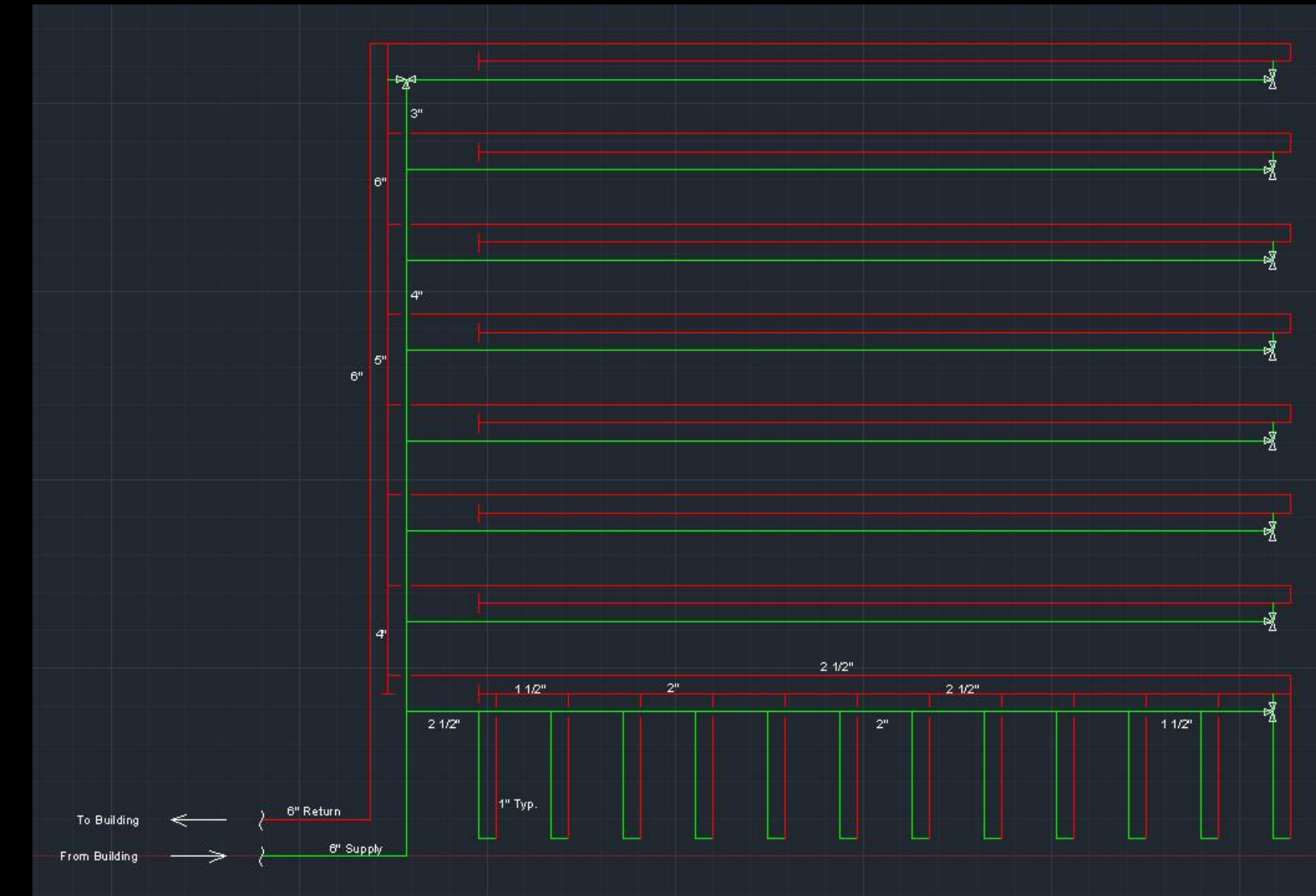
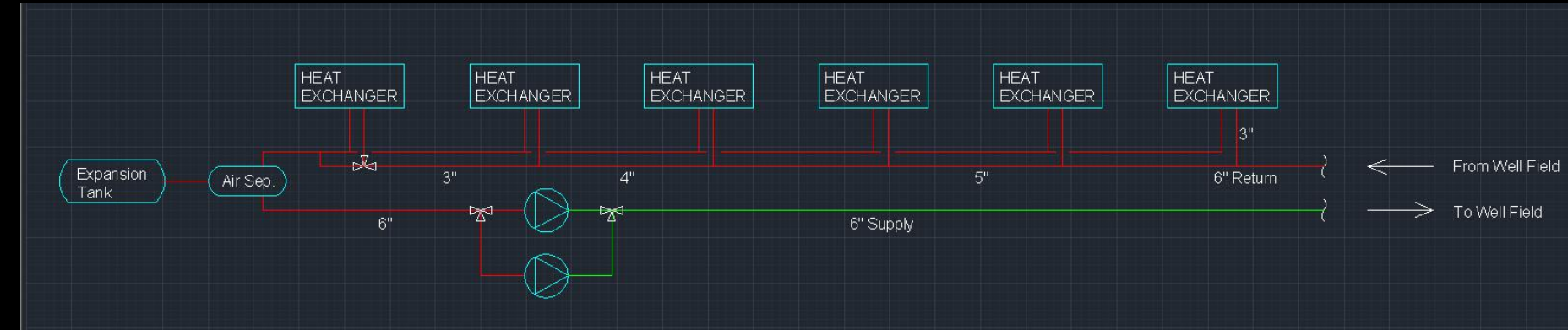
Heating and Cooling Loads		
	Cooling	Heating
HP 1	253	59
HP 2	135	29
HP 3	289	75
HP 4	143	43
HP 5	295	85
HP 6	270	63
HP 7	80	26
HP 8	68	46
ERV 1	57	112
ERV 2	95	131
ERV 3	60	129
AHU 1	423	182
AHU 2	192	195
<b>Totals</b>	<b>2360</b>	<b>1175</b>

## Site Layout

- Calculated well field size using GLHE Pro
- Determined Total Well Length: 27,800 ft.
- Chose 96 – 300 ft wells.

# Piping Layout

- Piping size determined using B&G System Syzer Calculator
- Kept Friction Loss between 1 and 4 ft per 100' of pipe
- Reverse Return

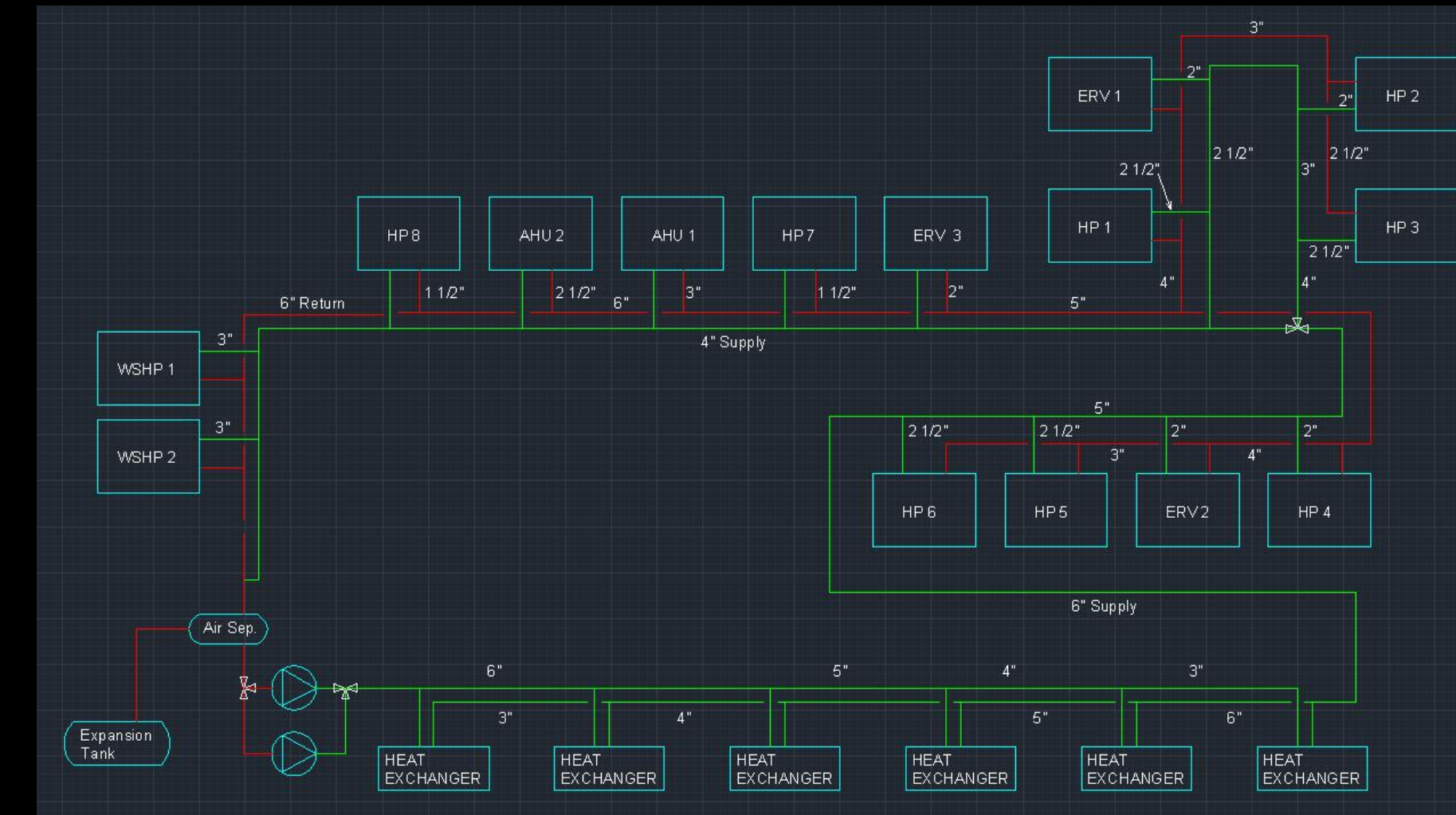




# Heat Pump Selections

- Max Rooftop Heat Pump size: 20 tons
- Max Heat Pump size: 25 tons
- Sized based on cooling load

Heat Pump Selection					
	Model	Design Load (MBH)		Selected Load (MBH)	
		Cooling	Heating	Cooling	Heating
HP 1	50RTP20	253	59	264	229
HP 2	50RTP14	135	29	189	168
HP 3	50 VQP300	289	75	345	312
HP 4	50RTP14	143	43	189	168
HP 5	50VQP300	295	85	345	312
HP 6	50RTP20	270	63	264	229
HP 7	50RTP08	80	26	114	98
HP 8	50RTP05	68	46	76	62



# Outline

Electrical System Change			
Box	Old Demand (A)	New Demand (A)	Difference
HMA	408	300	108
HMB	324	241	83
HMC	322	231	91
HMD	250	365	-115
HAE	393	402	-9
LPD	261	252	9
AHU 1(MDC)	244.5	0	244.5
AHU 2(MDC)	185.2	0	185.2
RTU1 (MDC)	188	0	188
Building Feed	2496	1711	
<b>Total</b>		<b>785</b>	

# Electrical Breadth

Panel Schedule														
Panel HMB														
Project: SALEM KROC CENTER				Voltage L-L (V): 480										
Job No: 2006129				Voltage L-N (V): 277										
Location: Electrical B115				Type: 3 PHASE, 4 WIRE										
Minimum Bus Capacity (A): 600				Short Circuit Rating (A): See one-line Diagram										
Main O.C. Device (A): None				Mounting: Surface										
Design Capacity (A)*: 500				Comments: Determined equipment being removed										
Device Amps	Pole	Lighting (VA)	Rect. (VA)	M/LM/E/A/S (VA)	Description	Ckt. No.	Phase	Ckt. No.	Description	M/LM/E/A/S (VA)	Rect. (VA)	Lighting (VA)	Pole	Device Amps
35	3			6730	SFPB-N1.18 Supply Fan Pwr Box	1	A	2	RTU-R.3 Rooftop Unit	16885			3	70
-	-			6730	-	3	B	4	-	16885			-	-
-	-			6730	-	5	C	6	-	16885			-	-
30	3			5730	SFPB-N1.18 Supply Fan Pwr Box	9	A	3	RTU-R.4 Rooftop Unit	10795			3	50
-	-			5730	-	10	B	10	-	10795			-	-
-	-			5730	-	11	C	12	-	10795			-	-
20	3				SPARE	13	A	14	OHP-R.1 Outdoor Heat Pump	3045			3	15
-	-				-	15	B	16	-	3045			-	-
-	-				-	17	C	18	-	3045			-	-
20	1	3005			Corridor, Teen, Adult LTG	19	A	20	OHP-R.2 Outdoor Heat Pump	3045			3	15
20	1	1789			Chapel, Sto, Offices, Ext LTG	21	B	22	-	3045			-	-
20	1	340			Sto D102, Vest B106, B104	23	C	24	-	3045			-	-
20	1	1675			Site Lighting	25	A	26	SPARE				3	15
20	1				Lobby B105	27	B	28	-				-	-
20	1	1500			Building Sign	29	C	30	-				-	-
20	1				SPARE	31	A	32	BUSSED SPACE				-	-
20	1				SPARE	33	B	34	BUSSED SPACE				-	-
					BUSSED SPACE	35	C	36	BUSSED SPACE				-	-
					BUSSED SPACE	37	A	38	XFMR to Panel "LPB"	39438			3	225
					BUSSED SPACE	39	B	40	-	34248			-	-
					BUSSED SPACE	41	C	42	-	33852			-	-
Connected VA Phase A: 85668				Demanded VA Phase A: 89889				Connected VA Phase B: 80478				Demanded VA Phase B: 84699		
Connected VA Phase B: 80478				Demanded VA Phase B: 84699				Connected VA Phase C: 80082				Demanded VA Phase C: 84303		
Connected VA Phase C: 80082				Demanded VA Phase C: 84303										
Lighting Load: 8309				D.F. 1.25				Demand 10386				Demand Load (A) = 324		
Receptacle (First 10 KVA): 0				D.F. 1.00				Demand 0				Spare Capacity (A) = 176		
Receptacle (Remainder): 0				D.F. 0.30				Demand 0						
Largest Motor: 50655				D.F. 1.25				Demand 63319						
Remaining Motors: 88035				D.F. 1.00				Demand 88035						
Appliances: 0				D.F. 0.65				Demand 0						
Equipment: 0				D.F. 1.00				Demand 0						
Sub Fed Pant: 107538				D.F. 1.00				Demand 107538						
Total: 254537				D.F. 1.00				Demand 269278						
Load (Amps): 306.2				D.F. 1.00				Demand 323.9						

Panel Schedule														
Panel HMB														
Project: SALEM KROC CENTER				Voltage L-L (V): 480										
Job No: 2006129				Voltage L-N (V): 277										
Location: Electrical B115				Type: 3 PHASE, 4 WIRE										
Minimum Bus Capacity (A): 400				Short Circuit Rating (A): See one-line Diagram										
Main O.C. Device (A): None				Mounting: Surface										
Design Capacity (A)*: 400				Comments: None										
Device Amps	Pole	Lighting (VA)	Rect. (VA)	M/LM/E/A/S (VA)	Description	Ckt. No.	Phase	Ckt. No.	Description	M/LM/E/A/S (VA)	Rect. (VA)	Lighting (VA)	Pole	Device Amps
70	3			13080	HP 3	1	A	2	ERV 3	11002			3	60
-	-			13080	-	3	B	4	-	11002			-	-
-	-			13080	-	5	C	6	-	11002			-	-
20	3				SPARE	7	A	8	SPARE				3	20
-	-				-	9	B	10	-				-	-
-	-				-	11	C	12	-				-	-
20	3				SPARE	13	A	14	SPARE				3	15
-	-				-	15	B	16	-				-	-
-	-				-	17	C	18	-				-	-
20	1	3005			Corridor, Teen, Adult LTG	19	A	20	SPARE				3	15
20	1	1789			Chapel, Sto, Offices, Ext LTG	21	B	22	-				-	-
20	1	340			Sto D102, Vest B106, B104	23	C	24	-				-	-
20	1	1675			Site Lighting	25	A	26	SPARE				3	15
20	1				Lobby B105	27	B	28	-				-	-
20	1	1500			Building Sign	29	C	30	-				-	-
20	1				SPARE	31	A	32	BUSSED SPACE				-	-
20	1				SPARE	33	B	34	BUSSED SPACE				-	-
					BUSSED SPACE	35	C	36	BUSSED SPACE				-	-
					BUSSED SPACE	37	A	38	XFMR to Panel "LPB"	39438			3	225
					BUSSED SPACE	39	B	40	-	34248			-	-
					BUSSED SPACE	41	C	42	-	33852			-	-
Connected VA Phase A: 63520				Demanded VA Phase A: 66790				Connected VA Phase B: 58330				Demanded VA Phase B: 61600		
Connected VA Phase B: 58330				Demanded VA Phase B: 61600				Connected VA Phase C: 57934				Demanded VA Phase C: 61204		
Connected VA Phase C: 57934				Demanded VA Phase C: 61204										
Lighting Load: 8309				D.F. 1.25				Demand 10386				Demand Load (A) = 241		
Receptacle (First 10 KVA): 0				D.F. 1.00				Demand 0				Spare Capacity (A) = 159		
Receptacle (Remainder): 0				D.F. 0.30				Demand 0						
Largest Motor: 39240				D.F. 1.25				Demand 49051						
Remaining Motors: 33006				D.F. 1.00				Demand 33006						
Appliances: 0				D.F. 0.65				Demand 0						
Equipment: 0				D.F. 1.00				Demand 0						
Sub Fed Pant: 107538				D.F. 1.00				Demand 107538						
Total: 188093				D.F. 1.00				Demand 199981						
Load (Amps): 226.2				D.F. 1.00				Demand 240.5						

Panel HMC Wire Cost Changes					
Wire Size	Subtractions	Additions	Difference	Price/Lin. Ft.	Price Change
#14			0	0.24	\$ -
#12	1950		-1950	0.37	\$ (716.76)
#10	305	155	-150	0.57	\$ (85.20)
#8		620	620	0.87	\$ 541.94
#6	225		-225	1.34	\$ (302.59)
#4	240		-240	2.16	\$ (517.80)
#3	550		-550	2.67	\$ (1,470.69)
#2			0	3.35	\$ -
#1			0	4.40	\$ -
#1/0		275	275	5.33	\$ 1,466.05
#2/0			0	6.68	\$ -
#3/0	2200		-2200	8.38	\$ (18,443.85)
#4/0			0	10.53	\$ -
250			0	12.49	\$ -
300		1100	1100	14.90	\$ 16,388.16
350			0	17.44	\$ -
400			0	19.85	\$ -
500			0	24.02	\$ -
<b>Total</b>					<b>\$ (3,140.75)</b>

Wire Savings	
Box	Price Difference
HMA	\$ (30,940.88)
HMB	\$ (10,959.59)
HMC	\$ (3,140.75)
HMD	\$ 50.32
HAE	\$ 20.28
LPD	\$ (55.14)
AHU 1(MDC)	\$ (10,625.73)
AHU 2(MDC)	\$ (4,239.29)
RTU1 (MDC)	\$ (17,713.96)
Building Feed	\$ (8,762.07)
<b>Total</b>	<b>\$ (86,366.81)</b>

## Wire Savings Calculation

- Old Equipment wire sizes were listed in construction documents
- New Equipment wire sizes were determined using NEC 2008

## Additional Costs

System Cost Summary	
Unit	Cost
Mechanical	\$ (6,685.00)
Plumbing	\$ 191,786.00
Electrical	\$ (86,367.00)
Structural	\$ 94.00
Well Field	\$ 432,000.00
<b>Total</b>	<b>\$ 530,828.00</b>

## Simple Payback Energy Savings

Energy Costs by Month and Type						
	EC (kwh)	ED (kw)	Gas (therms)	EC (\$)	ED (\$)	Gas (\$)
January	91045	158	0	\$ 4,569	\$ 660	\$ -
February	83161	159	0	\$ 4,203	\$ 666	\$ -
March	90291	156	0	\$ 4,534	\$ 648	\$ -
April	86814	156	0	\$ 4,372	\$ 648	\$ -
May	87493	163	0	\$ 4,404	\$ 690	\$ -
June	84823	170	0	\$ 4,280	\$ 733	\$ -
July	90464	178	0	\$ 4,542	\$ 782	\$ -
August	89637	179	0	\$ 4,503	\$ 788	\$ -
September	84044	169	0	\$ 4,244	\$ 727	\$ -
October	86880	153	0	\$ 4,376	\$ 629	\$ -
November	88553	159	0	\$ 4,453	\$ 666	\$ -
December	93232	159	0	\$ 4,670	\$ 666	\$ -
<b>Individual Costs:</b>	<b>\$ 53,150</b>	<b>\$ 8,303</b>	<b>\$ -</b>			
<b>Total Energy Cost:</b>	<b>\$ 61,454</b>					

## Mechanical Energy System Summary

- Dedicated Outdoor Air System

Annual Utility Cost			
	Building	Pool	Total
Existing System Source Heat Pumps	\$ 124,281.00	\$ 17,123.00	\$ 141,404.00
New System	\$ 61,454.00	\$ 8,490.00	\$ 69,944.00
<b>Pool Energy Recovery</b>		<b>Total Savings</b>	<b>\$ 71,460.00</b>



## Goals

- Reduce or Eliminate Natural Gas Usage in the Building
- Reduce Energy Consumption
- Reduce Utility Rates

## Results

- Natural Gas consumption dropped from 48,000 therms to under 6,600 therms. An 86% reduction
- Electricity consumption dropped 12.6%, and peak demand dropped from 549kW to 179kW
- Utility rates were lowered by \$71,460, a fifty-one percent reduction

- All three goals were accomplished. Results were better than expected.
- The proposed changes are an excellent option at an affordable price



# Acknowledgements

- Major Donna Ames & Salvation Army
- Keith Hayes & BRS Architecture
- Reese Engineering
  - Sam Snyder
  - Jarod Stanton
- Faculty and Staff
- Friends and Family

# Questions and Comments

